

Company:

Alberta Geological Survey, Alberta Energy Regulator

Well:

100/13-11-116-08W6/00

Field:

#N/A

Location

Onshore, Canada

Sample ID: 24BA026 (Old and New)

Date:

31-Mar-2025

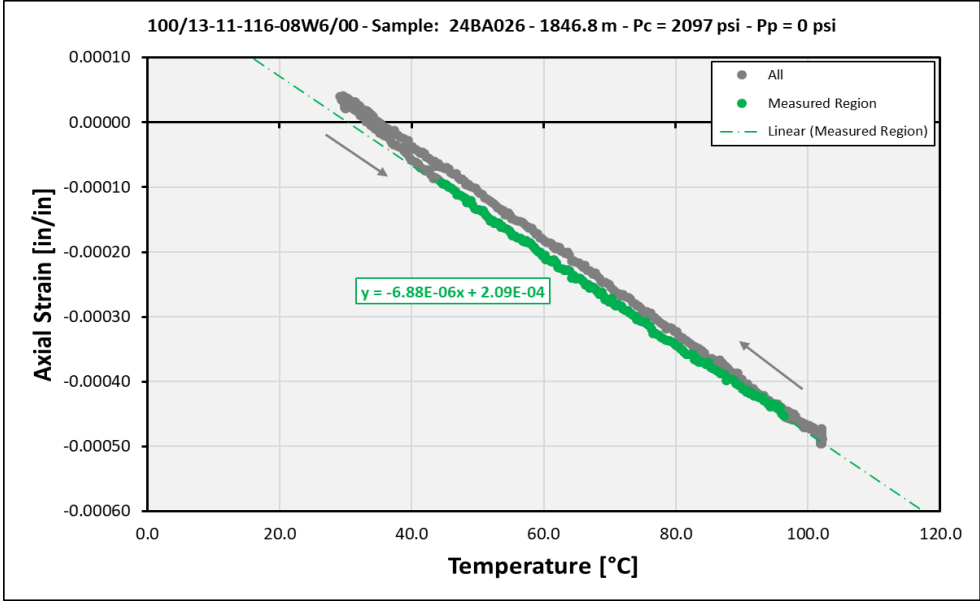
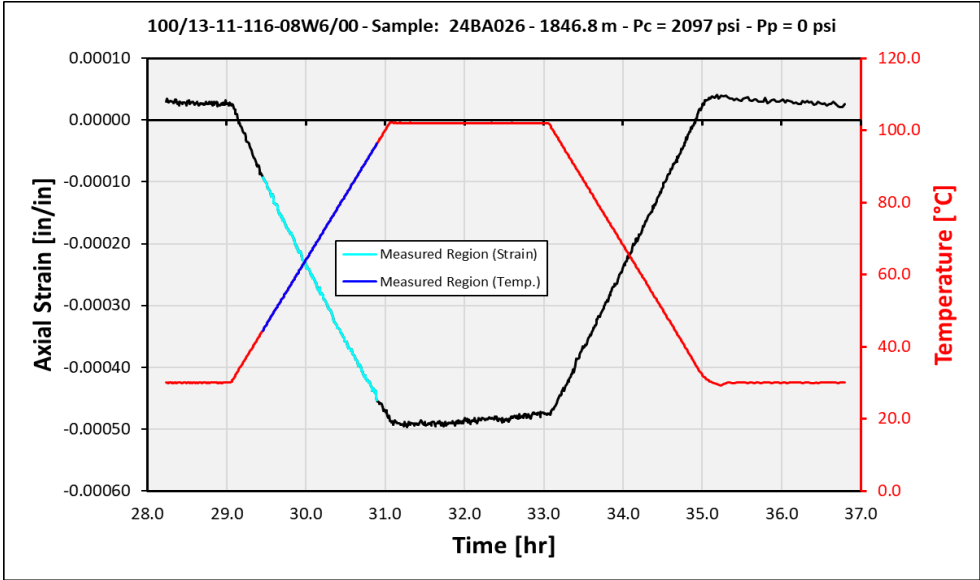
File:

202500182

Saturated Fluid:

As-Received

Result of Thermal Expansivity Test



Sample Information	Results
Sample Name: 24BA026	Thermal Expansivity [°C ⁻¹]: -6.88E-06
Depth [m]: 1846.80	
Length [in]: 2.0260	
Diameter [in]: 1.0030	
L:D Ratio: 2.020	
As-Received Mass [g]: 76.937	
As-Received Density [g/cm ³]: 2.931	
Testing Conditions	
Confining Pressure [psi]: 2097	
Pore Pressure [psi]: 0	
Initial Temperature [°C]: 30.0	
Maximum Temperature [°C]: 102.0	
Temp. Ramp Rate [°C/hr]: 36.0	

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